



**Second Quarter 2021**  
**Condensed Consolidated Interim Financial Statements**  
**30 June 2021**

(Expressed in Canadian Dollars)

(Unaudited)

## **NOTICE TO READER**

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the condensed consolidated interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed consolidated interim financial statements of New Zealand Energy Corp. (“the Company”) have been prepared by and are the responsibility of the Company’s management.

The Company’s independent auditor has not performed a review of these financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for the review of condensed consolidated interim financial statements by an entity’s auditor.

**UNAUDITED CONDENSED CONSOLIDATED BALANCE SHEET**  
(Expressed in Canadian Dollars)

	Notes	30 June 2021 \$	31 December 2020 \$
<b>Assets</b>			
<i>Current</i>			
Cash	3	285,321	1,020,085
Accounts and other receivables	4	1,046,445	269,107
Prepaid expenses		86,364	169,466
Inventories	5	802,401	830,273
<i>Total current assets</i>		<b>2,220,531</b>	<b>2,288,931</b>
<i>Non-Current</i>			
Inventories	5	431,542	475,105
Property, plant and equipment	6	10,572,161	10,329,305
<i>Total non-current assets</i>		<b>11,003,703</b>	<b>10,804,410</b>
<i>Total assets</i>		<b>13,224,234</b>	<b>13,093,341</b>
<b>Liabilities</b>			
<i>Current</i>			
Accounts payable and accrued liabilities	8	2,531,455	861,491
Asset retirement obligation	7	196,724	230,061
<i>Total current liabilities</i>		<b>2,728,179</b>	<b>1,091,552</b>
<i>Non-Current</i>			
Asset retirement obligations	7	8,134,642	9,397,239
<i>Total liabilities</i>		<b>10,862,821</b>	<b>10,488,791</b>
<b>Shareholders' equity</b>			
Share capital	9	109,738,706	109,738,706
Accumulated deficit		(107,377,293)	(107,134,156)
<i>Total shareholders' equity</i>		<b>2,361,413</b>	<b>2,604,550</b>
<i>Total liabilities and shareholders' equity</i>		<b>13,224,234</b>	<b>13,093,341</b>

Description of business and going concern (Note 1)

These unaudited condensed consolidated financial statements are authorized for issuance by the Board of Directors on 26 August 2021.

**On behalf of the Board of Directors**

"James Willis"  
James Willis, Director

"Mark Dunphy"  
Mark Dunphy, Director

See accompanying notes to the unaudited condensed consolidated financial statements.

**UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY**  
**As at 30 June 2021 and 2020**  
(Expressed in Canadian Dollars)

	Number of shares	Share Capital	Share based payments reserve (options)	Share based payments reserve (warrants)	Foreign currency translation reserve	Accumulated deficit	Total equity
<b>Balance, 1 January 2020</b>	232,123,459	109,738,706	21,289,710	1,349,289	11,984,224	(141,292,065)	3,069,864
Net loss for the period	-	-	-	-	-	(1,245,144)	(1,245,144)
Other comprehensive income for the period	-	-	-	-	(38,000)	-	(38,000)
<b>Balance, 30 June 2020</b>	<u>232,123,459</u>	<u>109,738,706</u>	<u>21,289,710</u>	<u>1,349,289</u>	<u>11,946,224</u>	<u>(142,537,209)</u>	<u>1,786,720</u>
<b>Balance, 1 January 2021</b>	232,123,459	109,738,706	21,289,710	1,349,289	12,133,939	(141,907,094)	2,604,550
Net loss for the period	-	-	-	-	-	(12,719)	(12,719)
Share consolidation	9 (208,911,113)	-	-	-	-	-	-
Other comprehensive income for the period	-	-	-	-	(230,418)	-	(230,418)
<b>Balance, 30 June 2021</b>	<u>23,212,346</u>	<u>109,738,706</u>	<u>21,289,710</u>	<u>1,349,289</u>	<u>11,903,521</u>	<u>(141,919,813)</u>	<u>2,361,413</u>

See accompanying notes to the unaudited condensed consolidated financial statements.

**UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE LOSS**  
**For the six month periods ended 30 June 2021 and 2020**  
(Expressed in Canadian Dollars)

	Notes	Three months ended 30 June		Six months ended 30 June	
		2021 \$	2020 \$	2021 \$	2020 \$
<b>Revenues</b>					
Revenue	10	991,869	1,025,949	2,515,360	2,784,890
Royalties		(34,832)	(15,273)	(79,717)	(66,767)
		<u>957,037</u>	<u>1,010,676</u>	<u>2,435,643</u>	<u>2,718,123</u>
<b>Expenses and other items</b>					
Production costs		162,211	331,009	540,518	737,271
Purchased oil	10	216,639	118,762	623,159	388,863
Processing costs		192,629	224,012	371,837	618,080
Depreciation and depletion	6	131,029	243,231	303,026	502,800
General and administrative	11	378,117	599,952	888,566	1,442,528
Finance expense		46,173	43,427	81,435	94,442
Foreign exchange (gain)/loss		11,681	5,590	(9,994)	(2,205)
Oil valuation on Inventory held (gain)/loss		(79,947)	(108,408)	(70,803)	170,187
Inventory write-down		-	9	-	1,542
Abandonment provision movement		(248,782)	7,200	(279,382)	9,759
		<u>809,750</u>	<u>1,464,784</u>	<u>2,448,362</u>	<u>3,963,267</u>
<b>Net Profit/(loss)</b>		<b>147,287</b>	<b>(454,108)</b>	<b>(12,719)</b>	<b>(1,245,144)</b>
<b>Other comprehensive loss:</b>					
Exchange difference on translation of foreign currency (i)		(30,162)	62,956	(230,418)	(38,000)
<b>Total comprehensive income/(loss)</b>		<b>117,125</b>	<b>(391,152)</b>	<b>(243,137)</b>	<b>(1,283,144)</b>
Basic and diluted loss per share		\$ 0.005	\$ (0.002)	\$ (0.02)	\$ (0.005)
Weighted average shares outstanding		23,212,346	232,123,459	23,212,346	232,123,459

(i) Exchange difference on translation of foreign currency may be subsequently reclassified to profit or loss.

See accompanying notes to the unaudited condensed consolidated interim financial statements.

**UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS**  
**For the six month periods ended 30 June 2021 and 2020**  
(Expressed in Canadian Dollars)

	Notes	Six months ended 30 June	
		2021 \$	2020 \$
<b>Operating activities</b>			
Net loss for the period		(12,719)	(1,245,144)
<i>Changes for non-cash operating items</i>			
Depreciation and depletion		316,053	514,943
Accretion		81,435	94,442
Abandonment provision movement		(279,382)	9,759
Foreign exchange (gain) / loss		(9,994)	(2,205)
Abandonment provision reversal		-	(287,262)
<i>Change in working capital items</i>			
Accounts and other receivables		(777,338)	268,365
Prepaid expenses		83,102	54,384
Inventories		71,435	184,716
Accounts payable and accrued liabilities		1,669,965	(581,079)
<b>Cash provided by (used in) operating activities</b>		<b>1,142,557</b>	<b>(989,081)</b>
<b>Investing activities</b>			
Purchase of oil and gas properties		(1,525,113)	(50,190)
Purchase of property, plant and equipment		(268,125)	-
<b>Cash provided by (used in) investing activities</b>		<b>(1,793,238)</b>	<b>(50,190)</b>
<b>Financing activities</b>			
<b>Cash provided by (used in) financing activities</b>		<b>-</b>	<b>-</b>
<b>Net increase (decrease) in cash</b>		<b>(650,681)</b>	<b>(1,039,271)</b>
Effect of exchange rate changes on cash		(84,083)	(27,016)
Cash, beginning of the period		1,020,085	1,474,809
<b>Cash and equivalents, end of the period</b>	4	<b>285,321</b>	<b>408,522</b>
<i>Supplemental cash-flow disclosures</i>			
Cash interest received		-	6,406

See accompanying notes to the unaudited condensed consolidated interim financial statements.

# NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

## 30 June 2021

(Expressed in Canadian Dollars)

### 1. DESCRIPTION OF BUSINESS AND GOING CONCERN

New Zealand Energy Corp. (the "Company") commenced operations on 19 April 2010 through wholly-owned subsidiary, East Coast Energy Ventures Limited. The Company was subsequently incorporated on 29 October 2010 under the name 0894134 B.C. Ltd. Pursuant to the *Business Corporation Act* (British Columbia). On 10 November 2010, 0894134 B.C. Ltd. Changed its name to New Zealand Energy Corp.

The Company, through its subsidiaries, is engaged in the exploration, appraisal, development and production of oil and natural gas, as well as the operation of midstream assets, in New Zealand.

The Company's registered and records office is located at Suite 2800, Park Place, 666 Burrard St, Vancouver BC V6C 2Z7. The Company's principal place of business is 14 Connett Road, New Plymouth, New Zealand 4312.

The Company's shares are listed on the TSX Venture Exchange under the symbol "NZ".

#### Going Concern

These consolidated financial statements have been prepared using International Financial Reporting Standards ("IFRS") applicable to a going concern, which contemplates the realization of assets and settlement of liabilities in the normal course of business as they come due. Material uncertainty exists related to certain conditions that may cast significant doubt on the validity of this assumption.

For the six months ended 30 June 2021, the Group reported a Net Loss of \$12,719 (2020: Loss \$1,245,144) and a cash inflow from operating activities of \$1,142,557 (2020: outflow \$989,081). The Group has working capital (total current assets, less total current liabilities) of \$(507,648) (2020: \$415,483). In addition, the Group also has several permit expenditure plans (Note 19) which are associated with the Group's interest in its oil and gas properties and exploration and evaluation assets which requires expenditure to fulfil specified work programmes – as explained in Note 19 the group has some flexibility in the timing of the required expenditure and would seek to defer costs where funding is not available.

The Directors have performed a cash flow forecast to assess the Group's ability to continue as a going concern. The Directors have used judgement in the estimation of these forecast cash flows. These judgements include future production levels, forecast oil prices the addition of new processing customers and assumptions as to the continued availability of the Group's revolving credit facility.

The Group continues to pursue options to improve its financial capacity, including cash flow from oil and gas production, water handling, commercial arrangements or other financing alternatives which may involve obtaining additional debt or equity.

The Group's ability to continue as a going concern is reliant upon its ability to retain financing facilities that are currently in place defer expenditure on permits if necessary and generate budgeted cash flows from operations which are reliant on achieving planned production levels and forecast oil prices, all of which are uncertain. These factors are considered material uncertainties with respect to the Directors' assessment.

These consolidated financial statements do not reflect adjustments to the carrying values of the assets and liabilities, the reported revenues and expenses and the balance sheet classifications used that would be necessary if the Group were unable to realize its assets and settle its liabilities in the normal course of operations. Such adjustments could be material.

### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Accounting policies specific to certain balances are described within the detailed note in the sections below.

General accounting policies adhered to in these financial statements are as follows:

#### Basis of Preparation

The unaudited condensed consolidated interim financial statements have been prepared in accordance with IFRS as issued by the International Accounting Standards Board ("IASB") applicable to the preparation of interim financial statements, including International Accounting Standard ("IAS") 34, Interim Financial Reporting. The unaudited condensed consolidated interim financial statements should be read in conjunction with the audited annual consolidated financial statements for the year ended 31 December 2020, which have been prepared in accordance with IFRS as issued by the IASB and interpretations issued by the IFRS Interpretations Committee (IFRS IC) applicable to companies reporting under IFRS.

These unaudited condensed consolidated interim financial statements have been prepared on a historical cost basis except as disclosed in the accounting policies. In addition, these consolidated financial statements have been prepared using the accrual basis of accounting except for cash flow information.

The Company has used the same accounting policies and methods of computation as in the audited annual consolidated financial statements for the year ended 31 December 2020.

**NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
**30 June 2021**

(Expressed in Canadian Dollars)

**3. CASH AND CASH EQUIVALENTS AND REVOLVING CREDIT FACILITY**

	30 June 2021 \$	31 December 2020 \$
Cash and cash equivalents	<u>285,321</u>	<u>1,020,085</u>

**4. ACCOUNTS AND OTHER RECEIVABLES**

	30 June 2021 \$	31 December 2020 \$
Trade receivables	1,046,445	269,107
Total Current Accounts and other receivables	<u>1,046,445</u>	<u>269,107</u>

**5. INVENTORIES**

	30 June 2021 \$	31 December 2020 \$
<b>Current</b>		
Material and supplies	184,423	264,359
Oil inventories	617,978	565,914
	<u>802,401</u>	<u>830,273</u>
<b>Non Current</b>		
Non-current material and supplies	1,258,483	1,353,235
Less write down provision to NRV	(826,941)	(878,130)
	<u>431,542</u>	<u>475,105</u>
<b>Write down Provision to NRV non-current material and supplies</b>		
Opening Balance	(878,130)	(889,351)
Movement in provision recognised as expense	51,189	(37,894)
Provision reversed on material and supplies sold	-	49,115
Closing Balance	<u>(826,941)</u>	<u>(878,130)</u>



**NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
**30 June 2021**

(Expressed in Canadian Dollars)

**6. PROPERTY, PLANT AND EQUIPMENT**

	Furniture and fixture \$	Land and building \$	Plant and equipment \$	Oil and gas properties \$	Total \$
<b>Cost</b>					
<b>Balance, 1 January 2020</b>	330,600	1,339,041	2,370,019	23,826,996	27,866,656
Additions	-	-	-	51,406	51,406
Disposals	-	-	-	-	-
Change in asset retirement cost due to change in estimate	-	-	287,803	156,255	444,058
Foreign currency translation adjustment	15,635	63,329	134,749	1,039,179	1,252,892
<b>Balance, 31 December 2020</b>	<b>346,235</b>	<b>1,402,370</b>	<b>2,792,571</b>	<b>25,073,836</b>	<b>29,615,012</b>
Additions	-	-	268,125	1,525,113	1,793,238
Change in asset retirement cost due to change in estimate	-	-	-	(559,010)	(559,010)
Foreign currency translation adjustment	(20,183)	(81,749)	(167,803)	(1,539,097)	(1,808,832)
<b>Balance, 30 June 2021</b>	<b>326,052</b>	<b>1,320,621</b>	<b>2,892,893</b>	<b>24,500,842</b>	<b>29,040,408</b>
<b>Accumulated depreciation</b>					
	\$	\$	\$	\$	\$
<b>Balance, 1 January 2020</b>	236,429	-	1,479,691	15,764,546	17,480,666
Depreciation and depletion	12,614	-	328,900	589,277	930,791
Disposals	-	-	-	-	-
Foreign currency translation adjustment	11,825	-	86,772	775,653	874,250
<b>Balance, 31 December 2020</b>	<b>260,868</b>	<b>-</b>	<b>1,895,363</b>	<b>17,129,476</b>	<b>19,285,707</b>
Depreciation and depletion	6,250	-	123,699	186,104	316,053
Foreign currency translation adjustment	(15,391)	-	(114,120)	(1,004,002)	(1,133,513)
<b>Balance, 30 June 2021</b>	<b>251,727</b>	<b>-</b>	<b>1,904,942</b>	<b>16,311,578</b>	<b>18,468,247</b>
<b>Net Book Value</b>					
<b>Balance, 31 December 2020</b>	85,367	1,402,370	897,208	7,944,360	10,385,990
<b>Balance, 30 June 2021</b>	<b>74,325</b>	<b>1,320,621</b>	<b>987,951</b>	<b>8,189,264</b>	<b>10,572,161</b>

**NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
**30 June 2021**

(Expressed in Canadian Dollars)

**7. ASSET RETIREMENT OBLIGATIONS**

The Group's asset retirement obligations are estimated based on the costs to abandon and reclaim its wells in certain licences and permits, and restoration obligations associated with the land at the Waihapa Production Station together with the estimated timing of the costs to be paid in future periods. The estimated expected life of the long-lived assets is the later of the permit life, or economic life based on proved and probable reserves.

<u>Non-Current</u>	<b>30 June 2021</b>	<b>31 December 2020</b>
	\$	\$
<b>Opening Balance 1 January</b>	<b>9,397,239</b>	8,263,618
Change in estimate	(817,864)	404,809
Accretion expense for the year	81,435	201,127
Reclassified as current	-	119,728
Foreign currency translation adjustment	(526,168)	407,957
<b>Closing Balance</b>	<b>8,134,642</b>	<b>9,397,239</b>

Current

<b>Opening Balance 1 January</b>	<b>230,061</b>	627,350
Change in estimate	-	(294,244)
Reclassified from non-current	(20,529)	3,633
Provision reversal for completed abandonment	-	(119,728)
Foreign currency translation adjustment	(12,808)	13,050
<b>Closing Balance 31 December</b>	<b>196,724</b>	<b>230,061</b>

**Assumptions**

Total undiscounted value of payments	\$13,367,004	14,085,626
Discount rate	0.38% to 3.33%	0.24% to 2.67%
Inflation rate	1.88%	1.92%
Expected life	1 to 35 years	1 to 35 years

**8. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES**

	<b>Note</b>	<b>30 June 2021</b>	<b>31 December 2020</b>
		\$	\$
Trade payables		2,436,677	581,786
GST payable/(receivable)		(67,523)	62,806
Accrued liabilities - payroll		162,301	216,899
<b>Total Current Accounts payable and accrued liabilities</b>		<b>2,531,455</b>	<b>861,491</b>

**NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
**30 June 2021**

(Expressed in Canadian Dollars)

**9. SHARE CAPITAL**

Pursuant to the Company's share option plan, non-transferable options to purchase common shares must not exceed 10% of the number of then outstanding common shares, or 2,321,235 options, based on the total issued and outstanding common shares as at 30 June 2021. Such options can be exercisable for a maximum of five years from the date of grant. The exercise price of each share option is set by the Board of Directors at the time of grant but cannot be less than the market price at the time of grant. Vesting of share options is at the discretion of the Board of Directors at the time the options are granted.

No new options granted in 2021 or 2020.

On 21 Jun-21, the company consolidated its shares on a 10:1 basis.

**10. REVENUE**

	Note	Three months ended 30 June		Six months ended 30 June	
		2021	2020	2021	2020
		\$	\$	\$	\$
Oil sales		571,186	257,820	1,268,864	1,127,571
Gas sales		15,702	21,301	32,137	22,738
Processing revenue		206,719	554,377	522,716	1,074,918
Interest income		-	2,826	-	6,406
Other revenue	a)	(18,377)	70,863	68,484	164,394
		<b>775,230</b>	<b>907,187</b>	<b>1,892,201</b>	<b>2,396,027</b>
Purchased oil sold	b)	216,639	118,762	623,159	388,863
Total Revenue		<b>991,869</b>	<b>1,025,949</b>	<b>2,515,360</b>	<b>2,784,890</b>

- a) The Group has provided services to a third party, that have been performed through a combination of work by employees and subcontracted companies. NZEC has used judgement and concluded it is the principal party, as it has the performance obligation to the customer, and has discretion in establishing pricing with the customer.
- b) The Group has an arrangement with a third party whereby the Group purchases oil, charges a processing fee and subsequently sells the oil where NZEC is the principal party. Any unsold oil is carried as inventory.

**11. GENERAL AND ADMINISTRATIVE EXPENSES**

	Three months ended 30 June		Six months ended 30 June	
	2021	2020	2021	2020
	\$	\$	\$	\$
Professional fees	45,325	21,489	168,151	93,818
Consulting fees	7,254	49,661	49,439	77,268
Travel and promotion	912	1,317	6,397	6,664
Administrative expenses	52,182	68,282	84,476	115,662
Rent	2,226	4,913	6,680	15,059
Leases	2,822	4,247	7,315	8,119
Filing and transfer agent fees	15,455	6,536	26,350	12,791
Insurance	61,797	29,791	102,036	83,196
Salary and wages	190,144	413,716	437,722	1,029,951
	<b>378,117</b>	<b>599,952</b>	<b>888,566</b>	<b>1,442,528</b>

**NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
**30 June 2021**

(Expressed in Canadian Dollars)

**12. RELATED PARTY TRANSACTIONS**

Entities associated (by virtue of there being a common director) with the Company include: Greymouth Petroleum Limited, Tiger Drilling Ltd, GMP Environmental Ltd, Greymouth Gas Taranaki Ltd, and Geoservices Ltd (a 19.82% shareholder in the Company). The following transactions and balances with these related parties are:

	Note	Three months ended 30 June		Six months ended 30 June	
		2021	2020	2021	2020
		\$	\$	\$	\$
Processing revenue		18,206	68,390	46,198	143,523
Production costs		89,148	48,844	131,800	124,660
Processing costs		(67)	21,935	3,734	84,909
Rent expense		-	1,342	-	2,747
Trade receivables		6,826	26,186	6,826	26,186
Trade payables		37,330	16,604	37,330	16,604

**Key Management and Personnel Compensation**

The key management personnel include the directors and other officers of the Company. Key management compensation consists of the following:

	Three months ended 30 June		Six months ended 30 June	
	2021	2020	2021	2020
	\$	\$	\$	\$
Salary and consulting fees	115,434	159,973	232,369	376,953

Included in the above amounts are:

Upstream Consulting Ltd (James Willis)	3,159	3,888	8,044	10,268
Arenig Energy Ltd (David Llewellyn)	3,949	3,076	6,435	8,777
2X Energy Limited (Michael Adams)	66,365	65,159	134,236	144,817

**13. SEGMENTED DISCLOSURES**

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision-maker. The chief operating decision-maker, who is responsible for allocating resources and assessing performance of the operating segment, has been identified as the Chief Executive Officer.

The Group conducts its business as a single operating segment being the acquisition, exploration, appraisal, development and production of conventional oil and natural gas resources in New Zealand. The Group's geographic area for all assets, liabilities and revenues is New Zealand.

**14. COMMITMENTS**

As at 30 June 2021, the Group had the following undiscounted contractual obligations:

	2021 to 2022	2023 and onwards	Total
	\$	\$	\$
Operating lease obligations	1,000	-	1,000
Contract and purchase commitments	399,000	174,000	573,000
	<b>400,000</b>	<b>174,000</b>	<b>574,000</b>

**Bank Guarantees**

Bonds provided to the Crown in respect of the Tariki, Waihapa and Ngaere petroleum mining licences are secured by bank guarantees provided by Bank of New Zealand (NZ\$375,000).

These bank guarantees are secured by way of general security agreement over the present and after acquired assets of Taranaki Ventures Limited (TVL) with NZEC subsidiaries NZEC Holdings Limited, NZEC Tariki Limited, NZEC Waihapa Limited and NZEC Management Limited guaranteeing the obligations of TVL under the facility.

**NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
**30 June 2021**

(Expressed in Canadian Dollars)

**15. PERMIT EXPENDITURE PLANS**

The Group undertakes oil and gas production, development and exploration activities and has plans to complete certain exploration activities. Certain permits and licences held by the Group require various work obligations to be performed in order to maintain the permits or licences in good standing. The Group and, where relevant, its co-venturers in a permit, may apply to alter the exploration programs, request extensions, reject development costs, relinquish certain permits or farm out an interest in permits. The permit expenditure plans include those required to maintain its permits in good standing during the current permit term, prior to the Group committing to the next stage of the permit term, where additional expenditure would be required.

Maintaining the permits in good standing during the permit term is based on the fulfilment of the work program and is not based on a specific expenditure level. The anticipated cost of the works planned are set out below and relate to the following permits/licences (in the Taranaki Basin):

Permit/Licence	Note	Type	2021 \$	2022 to 2023 \$	2024 and onwards \$	Total \$
Eltham Permit	i	Exploration	140,000	-	-	140,000
Tariki Licence	ii	Producing	2,380,000	300,000	-	2,680,000
Waihapa Ngaere Licence	iii	Producing	22,000	10,000	10,000	42,000
			<b>2,542,000</b>	<b>310,000</b>	<b>10,000</b>	<b>2,862,000</b>

- i. Eltham (PEP51150): Evaluate and implement artificial lift.
- ii. Tariki 2021/22 50 km sq. 3D seismic, which is due to be interpreted by July 2022.
- iii. Waihapa Ngaere: 2021 studies, 2022 updated field development

**16. SUBSEQUENT EVENTS**

The Company entered into a convertible loan agreement with Arizona Finance Limited for CAD2,000,000 on the 20<sup>th</sup> of July 2021.